

Hong Kong Exchanges and Clearing Limited and The Stock Exchange of Hong Kong Limited take no responsibility for the contents of this announcement, make no representation as to its accuracy or completeness and expressly disclaim any liability whatsoever for any loss howsoever arising from or in reliance upon the whole or any part of the contents of this announcement.



Enviro Energy International Holdings Limited

環能國際控股有限公司

(incorporated in the Cayman Islands with limited liability)

Website: <http://www.enviro-energy.com.hk>

(Stock Code: 8182)

ANNOUNCEMENT

**(1) PROJECT UPDATE ON MAJOR NATURAL GAS DISCOVERY
BY TERRAWEST ENERGY CORP. AND CONFIRMATION OF
EXTENSIVE THICKNESS OF PROSPECTIVE SHALE GAS ZONES**

AND

**(2) CONNECTED AND MAJOR TRANSACTIONS
IN RELATION TO A
SUBSCRIPTION AGREEMENT**

AND

RESUMPTION OF TRADING

**Independent Financial Adviser to
Independent Board Committee and Independent Shareholders**



BRIDGE PARTNERS CAPITAL LIMITED

This announcement is made pursuant to GEM Listing Rule 17.10.

The Board is pleased to announce the confirmation of extensive thickness of prospective shale gas zones on TWE's Liuhuanggou Project lands located in the southern Junggar Basin of Xinjiang, China.

The Board further announces that on 5 July 2009, Dragon Bounty, as subscriber, entered into the Subscription Agreement with Petromin, as issuer, for the subscription for the Debentures in cash for an aggregate subscription amount of C\$850,000.

The Conversion Price shall be C\$0.2 per Conversion Share. Upon full conversion of the Debentures, Petromin will allot and issue to Dragon Bounty a maximum of 4,250,000 Conversion Shares, representing approximately 7.29% of the issued share capital as at the date of this announcement, and approximately 6.80% of the enlarged issued share capital, of Petromin.

Petromin is a substantial shareholder of TWE, a non wholly-owned subsidiary, and hence a connected person, of the Company. Accordingly, the entering into of the Subscription Agreement by Dragon Bounty with Petromin constitutes (a) a connected transaction for the Company under GEM Listing Rule 20.13(1); and (b) a major transaction under GEM Listing Rule 19.08. Assuming the Debentures are converted in full, the allotment and issuance of 4,250,000 Conversion Shares by Petromin to Dragon Bounty also constitutes a major acquisition under GEM Listing Rule 19.08. Hence, the Subscription Agreement and the transactions contemplated thereunder, including the conversion in full of the Debentures, are subject to the requirements for reporting, announcement and Independent Shareholders' approval by way of poll at the EGM. As at the date of this announcement, Mr. Kenny Chan is a stock option holder and a director, whilst Dr. Gorrell is a shareholder, a stock option holder and a director, of Petromin. Accordingly, both Mr. Kenny Chan and Dr. Gorrell and their respective associates will abstain from voting on the resolutions in respect of the Subscription Agreement and the transactions contemplated thereunder at the EGM. A circular giving details of, among others, the Subscription Agreement, a letter from the Independent Board Committee and the opinion from the IFA to the Independent Board Committee and the Independent Shareholders will be despatched to the Shareholders in accordance with the requirements of the GEM Listing Rules as soon as practicable.

At the request of the Company, trading in the shares of the Company on the Stock Exchange was suspended from 9:30 a.m. on 6 July 2009 pending for the release of this announcement. Application has been made to the Stock Exchange for the resumption of trading in the shares of the Company with effect from 9:30 a.m. on 9 July 2009.

(1) PROJECT UPDATE ON MAJOR NATURAL GAS DISCOVERY BY TWE AND CONFIRMATION OF EXTENSIVE THICKNESS OF PROSPECTIVE SHALE GAS ZONES

This announcement is made pursuant to GEM Listing Rule 17.10.

Reference is made to the Company's announcement dated 20 May 2009 relating to, among others, the major natural gas discovery by TWE. The Board is pleased to announce that according to the reports from the field prepared by Norwest at the completion of the geological survey dated 21 June 2009, the thickness of the prospective Jurassic Badaowan ("JIB") formation on TWE's Liuhuanggou Project lands is far greater than initially indicated by drilling. The Liuhuanggou Project is located in the southern Junggar Basin of Xinjiang, China.

As disclosed previously, the discovery well LHG 08-03 intersected approximately 350 metres (1,155 feet) of J1B formation prior to reaching total depth in late 2008. The 350 metres intersection included approximately 170 metres (561 feet) of gas-bearing shale. Well LHG 08-03 also intersected approximately 52.3 metres (173 feet) of the previously known Jurassic Xishanyao (“**J2X**”) CBM target coal seam.

The 2009 geological work began in late May 2009 and has included surveying and mapping of extensive J1B outcrops, shale and coal seam exposures and small-scale surface coal mining sites. The coal seams are excellent geological markers for the J1B and provide references in calculating formation thickness. Geologists were able to survey and map outcrops over distances of 1.25 to 2.5 kilometres (0.75 to 1.5 miles) across the northeasterly striking formation. Taking the dip of the formation into account a true formation thickness of at least 750 metres (2,475 feet) can be calculated.

The geological survey of surface outcrops of the J1B and small mining locations indicate the formation contains prospective shale intervals of indeterminate thickness interbedded with multiple coal seams of up to 6.0 metres (19.8 feet) thickness across the entire survey area.

The Board considers that the confirmation of greater thicknesses of prospective shale as well as multiple interbedded CBM zones provides confidence that TWE has potentially encountered a natural gas accumulation of great merit and importance to China. The next steps of the Liuhuanggou Project will be to further sample, test and analyze the shale and the other formation intervals, delineate the scale of the resource and determine critical reservoir characteristics.

Samples of shale taken from 2008 drilling program are currently being analyzed for various qualities including total organic carbon content. Additional test drilling at selected locations is expected to begin in the third quarter of 2009.

As previously disclosed, the Liuhuanggou Project has a significant infrastructure advantage in China. The Junggar Basin in Xinjiang is an active hydrocarbon region with existing petroleum and natural gas production and extensive gas infrastructure. At present natural gas pipelines owned and operated by PetroChina Company Limited transport gas from producing fields to Urumqi city, a growing local gas market. Another pipeline connects Urumqi to the west-east pipeline which can transport gas across China to Shanghai and other population centres. A second west-east pipeline to carry imported and eventually, central Asia natural gas across China to Guangdong, is under construction and crosses the Liuhuanggou Project lands.

Shale gas exploration and development in North America has blossomed to become the hottest hydrocarbon play on the continent. Several shale gas basins including the Barnett, Woodford, Haynesville, Fayetteville and Marcellus have become large-scale producers with huge reserve bases. Shale gas production in the US has risen rapidly in recent years as production technology evolved, reaching approximately 5Bcf/day in 2008 according to the US Department of Energy.

The apparent thickness of the prospective J1B formation in outcrops and the drilling intersection in well LHG 08-03 compare favourably with known producing shale gas basins. A comparison is set out below:

Location	Formation	Average Thickness	Production
British Columbia, Canada	Doig, Doig Phosphate, Montney	300-500 metres [^]	to be determined
United States	Barnett Shale	100 metres [^]	3.8 Bcf/day [#]
United States	Marcellus Shale	15-75 metres [†]	to be determined
Junggar Basin, China	Badaowan J1B	750 metres [*]	to be determined

Sources:

- [^] “An Overview of Shale Gas Potential in Northeastern British Columbia”, Levson, V. M., Walsh, W., Adams, C., Ferri, F., Hayes, M., Canadian Society of Petroleum Geologists, 2009.
- [†] Talisman Energy 2008.
- [#] Barnett Shale Energy Education Council 2009 based on 1.4 trillion cubic feet annual total production in 2008.
- ^{*} Indicated true thickness from geological survey of surface outcrops conducted by Norwest.

The expansion of the utilization of gas in North America will have a beneficial impact on the environment by lowering greenhouse gas emissions if natural gas use replaces coal and petroleum. The double-edged benefit of increased energy security and improved environmental impact is being widely promoted by industry and well received by governments internationally. The international implications of the expansion of clean energy, including shale gas reserves and production, are reflected in the reported meetings of industry leaders with the Energy Secretary of the US in Washington, DC and G8 energy ministers in Rome in May 2009.

TWE holds a 47% interest in the PSC with CUCBM holding the remaining 53%. The PSC was executed on 30 December 2005, came into force on 1 March 2006 after receiving China Ministry of Commerce's approval and has a nominal five-year exploration period and a total thirty-year term. TWE is the operator of the Liuhuanggou Project and has the right to explore for, develop, produce and sell all natural gas stored in various Jurassic Age geological formations to a depth of 1,500 metres.

(2) SUBSCRIPTION AGREEMENT

The Board further announces that Dragon Bounty and Petromin entered into the Subscription Agreement, details of which are as follows:

Date:	5 July 2009
Parties:	(a) Dragon Bounty, a wholly-owned subsidiary of the Company, as subscriber of the Debentures (b) Petromin, as issuer of the Debentures
Subscription Amount:	C\$850,000 to be satisfied in cash on the third business day after satisfaction of the conditions of the Subscription Agreement as set out below
Maturity Date:	the fifth anniversary of the Closing Date, plus one day
Coupon Rate and Payment:	9% per annum on outstanding subscription amount payable quarterly in arrears in Canadian dollars on 15 July, 15 October, 15 January and 15 April
Conversion Price:	Subject to adjustment in events including, among others, share subdivision, share consolidation, share reclassification, capital distributions, rights issue, issues at less than market price, capitalization issue, capital reorganization and merger, the conversion price shall be C\$0.2 per Conversion Share which represents (a) a discount of approximately 13% to the closing price of

C\$0.23 per Common Share as quoted on TSX on the Last Trading Day; and (b) a discount of approximately 10.71% to the average closing price of C\$0.224 per Common Share as quoted on TSX over the five (5) consecutive Trading Days immediately preceding the Last Trading Day

Conversion: Dragon Bounty shall have the right to convert all or part of the Debentures at any time prior to the Maturity Date. Dragon Bounty must provide at least five (5) days' prior notice to Petromin of the exercise of its conversion right. Each Debenture will be convertible into 5,000 Conversion Shares. Upon full conversion of the Debentures, Petromin will allot and issue to Dragon Bounty a maximum of 4,250,000 Conversion Shares, representing approximately 7.29% of the issued share capital as at the date of this announcement, and approximately 6.80% of the enlarged issued share capital, of Petromin

Transfer: Dragon Bounty must not transfer the Debentures and Conversion Shares before a date falling on four (4) months and a day after the Closing Date and such transfer is subject to restrictions under applicable provincial securities laws in Canada

Conditions of the Subscription Agreement:

Completion of the Subscription Agreement is conditional upon:

- (a) approval by the board of directors of Petromin;
- (b) approval for the issuance of the Debentures and listing of, and permission to deal in, the Conversion Shares under the conversion of the Debentures by TSX and any other necessary governmental authorities or agencies in Canada;
- (c) execution of definitive documentation for the transaction, in form and substance satisfactory to the legal counsel of both parties;
- (d) approval by the Board and Shareholders; and
- (e) approval by the board of director and shareholder of Dragon Bounty.

Rights and Obligations of Debenture-holder:

Dragon Bounty is entitled to coupon payments on outstanding subscription amount and conversion right as aforesaid. To the extent that the right to convert the Debentures is not exercised before the Maturity Date (as mentioned above), each unconverted Debenture will automatically convert into 5,000 Conversion Shares at the Conversion Price on the Maturity Date, whether or not the Debenture is surrendered for conversion, unless Petromin provides Dragon Bounty five (5) days' notice prior to the Maturity Date that the Debentures shall not convert, in which case the Debentures shall not be so converted. Save for the said rights and obligations, Dragon Bounty is not entitled to any voting rights, redemption rights or any other material rights and does not have any other obligations.

EFFECT OF CONVERSION

As at the date of this announcement, Petromin has 58,294,374 Common Shares in issue and 3,749,511 stock options outstanding.

Under the Subscription Agreement, a maximum of 4,250,000 Conversion Shares will be issued and allotted by Petromin to Dragon Bounty upon full conversion of the Debentures. The Company's and the Directors' interests, whether direct or indirect, in Petromin before and after the full conversion of the Debentures are as follows:

	<i>As at the date of this announcement</i>	<i>%</i>	<i>Assuming exercise of stock options in full</i>	<i>%</i>	<i>Assuming full conversion of the Debentures</i>	<i>%</i>	<i>Assuming exercise of stock options and conversion of the Debentures in full</i>	<i>%</i>
The Company (Note 1)	1,735,500 Common Shares	2.98	1,735,500 Common Shares	2.80	5,985,500 Common Shares	9.57	5,985,500 Common Shares	9.03
Mr. Kenny Chan (Note 2)	1,615,177 stock options	2.77	1,615,177 Common Shares	2.60	1,615,177 stock options	2.58	1,615,177 Common Shares	2.44
Dr. Gorrell (Note 3)	2,243,193 Common Shares	3.85	3,264,193 Common Shares	5.26	2,243,193 Common Shares	3.59	3,264,193 Common Shares	4.92
	1,021,000 stock options	1.75			1,021,000 stock options	1.63		

Notes:

1. The Company currently holds 1,735,500 Common Shares in Petromin. Upon full conversion of the Debentures by Dragon Bounty, Petromin will allot and issue 4,250,000 Conversion Shares to Dragon Bounty. The Company's direct and indirect interests in Petromin will thus increase to 5,985,500 Common Shares.
2. Mr. Kenny Chan is a co-chairman and a director of Petromin.
3. Dr. Gorrell is the president and chief executive officer, and a co-chairman and director, of Petromin.

VALUE OF THE DEBENTURES

The book value of the Debentures is approximately C\$850,000 (equivalent to approximately HK\$5,820,000) and the market value of the 4,250,000 Conversion Shares is in the aggregate amount of approximately C\$978,000 (equivalent to approximately HK\$6,697,000) based on the closing price of C\$0.23 per Common Share as quoted on TSX on the Last Trading Day.

LISTING RULES IMPLICATIONS

Petromin is a substantial shareholder of TWE, a non wholly-owned subsidiary, and hence is a connected person, of the Company. Accordingly, the entering into of the Subscription Agreement by Dragon Bounty with Petromin constitutes (a) a connected transaction for the Company under GEM Listing Rule 20.13(1); and (b) a major transaction under GEM Listing Rule 19.08. Assuming the Debentures are converted in full, the allotment and issuance of 4,250,000 Conversion Shares by Petromin to Dragon Bounty also constitutes a major acquisition under GEM Listing Rule 19.08. Hence, the Subscription Agreement and the transactions contemplated thereunder, including the conversion in full of the Debentures, are subject to the requirements for reporting, announcement and Independent Shareholders' approval by way of poll at the EGM.

As at the date of this announcement, Mr. Kenny Chan is a stock option holder and a director, whilst Dr. Gorrell is a shareholder, a stock option holder and a director, of Petromin. Accordingly, both Mr. Kenny Chan and Dr. Gorrell and their respective associates will abstain from voting on the resolutions in respect of the Subscription Agreement and the transactions contemplated thereunder at the EGM.

A circular giving details of, among others, the Subscription Agreement, a letter from the Independent Board Committee and the opinion from the IFA to the Independent Board Committee and the Independent Shareholders will be despatched to the Shareholders in accordance with the requirements of the GEM Listing Rules as soon as practicable.

REASONS FOR, AND BENEFITS OF, ENTERING INTO THE SUBSCRIPTION AGREEMENT

Currently, Petromin has hydrocarbon producing assets in Canada, an expansion objective in North America and a strategic interest in enhanced production technology development that benefits the environment. Petromin is actively evaluating petroleum and natural gas opportunities in North America and overseas. The subscription for the Debentures by Dragon Bounty can thereby provide the Group with marginally increased exposure to the said attributes of Petromin and long term value accretive.

As of the date of this announcement, Petromin currently holds approximately 30.90% interest in TWE, which the Company holds approximately 58.17%. The Board considers the subscription for the Debentures by Dragon Bounty represents a good opportunity for the Group to increase its shareholding interest in Petromin as the Company can further increase its stake in TWE, which currently holds 47% interest in a CBM PSC with CUCBM, which holds 53% interest therein, covering approximately 653 square kilometres in the Junggar Basin of Xinjiang province in the northwest of China. The Board considers that the Subscription Agreement is entered into on reasonable commercial terms with a view to further creating and delivering value to the Shareholders while growing its emerging market operation.

The Conversion Price represents (i) a discount of approximately 13% to the closing price of C\$0.23 per Common Share as quoted on TSX on the Last Trading Day; and (ii) a discount of approximately 10.71% to the average closing price of C\$0.224 per Common Share as quoted on TSX over the five (5) consecutive Trading Days immediately preceding the Last Trading Day. The coupon rate of 9% per annum is determined by reference to similar unsecured loan rates ranging from 8.25% to 13.75% per annum with fixed repayment term of five (5) years offered by certain Canadian financial institutions. The Board, including the independent non-executive Directors, considers that the terms of the Subscription Agreement are normal commercial terms, which were arrived at after arm's length negotiations between the parties. The Board also considers the terms of the Subscription Agreement to be fair and reasonable and in the interests of the Company and the Shareholders as a whole.

The Company has no immediate plan to convert the Debentures. Where applicable, the Company will issue a further announcement in respect of the conversion of the Debentures and comply with the requirements under the GEM Listing Rules.

GENERAL INFORMATION OF THE GROUP

The Group is principally engaged in energy production projects, including exploration and exploitation for and extraction of conventional and unconventional oil and gas. The Group also specializes in the exploration for climate change related technology, including geological sequestration of CO₂, enhanced CBM, enhanced oil recovery, coal mine methane mitigation and green house gas emissions reduction. The Group's business objective is to create its Shareholders' value by developing conventional and unconventional energy resources around the world.

GENERAL INFORMATION OF PETROMIN

Petromin is a progressive international petroleum and natural gas exploration and production company listed Tier 1 on the TSX. Petromin's key objectives are:

- (a) to grow hydrocarbon reserves and production by continually expanding the core production operations in North America;
- (b) to selectively invest in potentially high return-on-investment hydrocarbon projects internationally; and
- (c) to invest in promising enhanced hydrocarbon production technology development projects that also benefit the environment.

In Canada, Petromin's core operations include five (5) oil and gas producing properties within the Western Canada Sedimentary Basin in the province of Alberta. Production includes heavy oil, natural gas and natural gas liquids. Petromin is active in assessing new exploration and production opportunities in the core areas of western Canada.

Internationally, Petromin is currently focused on its investment in TWE which is operating the Liuhuanguo Project. Petromin is also a participant in a significant international technology development initiative in China which focuses on developing enhanced CBM production by injection of CO₂ into deep coal seams. The technology development includes the demonstration of sequestration and storage of CO₂ within the deep coal seams.

Petromin's knowledge of heavy oil production provides opportunities for heavy oil investments in other countries. Petromin has advanced business development in the area of heavy oil production, enhanced oil production by way of CO₂ injection and sequestration and storage of CO₂ in the oilfields of Kuwait where it has executed a joint venture agreement with a major Kuwait energy projects corporation.

Financial information of Petromin

The following table shows the financial information of Petromin for each of the two years ended 30 September 2007 and 2008 and six months ended 31 March 2009 that was prepared in accordance with Canadian generally accepted accounting principles:

	Year ended 30 September 2007 (Audited) (Note)		Year ended 30 September 2008 (Audited) (Note)		Six months ended 31 March 2009 (Unaudited)	
	HK\$ ('000)		HK\$		HK\$	
	C\$	Equivalent	C\$	Equivalent	C\$	Equivalent
Revenue	1,940	13,284	3,120	21,364	849	5,813
Loss before income tax recovery	(1,501)	(10,278)	(561)	(3,841)	(323)	(2,212)
Net loss for the year/period	(1,436)	(9,833)	(561)	(3,841)	(323)	(2,212)

Note: The statutory financial statements of Petromin for each of the two years ended 30 September 2007 and 2008 were audited by Davidson & Company LLP, Chartered Accountants registered in Canada.

The latest unaudited net assets value of Petromin as at 31 March 2009 was approximately C\$2,198,000 (equivalent to approximately HK\$15,051,000).

RESUMPTION OF TRADING

At the request of the Company, trading in the shares of the Company on the Stock Exchange was suspended from 9:30 a.m. on 6 July 2009 pending for the release of this announcement. Application has been made to the Stock Exchange for the resumption of trading in the shares of the Company with effect from 9:30 a.m. on 9 July 2009.

DEFINITIONS

In this announcement, unless the context otherwise requires, the following expressions have the following meanings:

“Board”	the board of Directors;
“Bcf”	billion cubic feet;
“CBM”	coalbed methane;
“Closing Date”	a date falling on the third business day after satisfaction of the conditions of the Subscription Agreement or such later date as may be agreed mutually by Dragon Bounty and Petromin;
“CO ₂ ”	carbon dioxide;
“Common Share(s)”	common share(s) of no par value in the share capital of Petromin;
“Company”	Enviro Energy International Holdings Limited, a company incorporated in the Cayman Islands with limited liability and the shares of which are listed on GEM;
“connected person”	has the meaning ascribed to it in the GEM Listing Rules;
“Conversion Price”	conversion price of C\$0.2 per Common Share;
“Conversion Shares”	a maximum of 4,250,000 Common Shares which may fall to be allotted and issued by Petromin upon the exercise in full of the conversion rights attaching to the Debentures;

“CUCBM”	China United Coalbed Methane Corporation;
“C\$”	Canadian dollars, the lawful currency of Canada;
“Debentures”	the subordinated unsecured convertible debentures in an aggregate subscription amount of C\$850,000 with 9% coupon rate per annum due 2014 to be subscribed by Dragon Bounty pursuant to the Subscription Agreement;
“Directors”	the directors of the Company;
“Dr. Gorrell”	Dr. Arthur Ross Gorrell, an executive Director;
“Dragon Bounty”	Dragon Bounty Company Limited, a company incorporated in the British Virgin Islands, an indirect wholly-owned subsidiary of the Company;
“EGM”	the extraordinary general meeting of the Company to be convened and held to consider and, if thought fit, approve, among others, the Subscription Agreement and the transactions contemplated thereunder;
“GEM”	the Growth Enterprise Market of the Stock Exchange;
“GEM Listing Rules”	the Rules Governing the Listing of Securities on GEM;
“Group”	the Company and its subsidiaries and jointly-controlled entity;
“HK\$”	Hong Kong Dollars, the lawful currency for the time being of Hong Kong;
“IFA”	Bridge Partners Capital Limited, a corporation licensed to carry out business in type 1 (dealing in securities) and type 6 (advising on corporate finance) regulated activities under the Securities and Futures Ordinance (Chapter 571 of the Laws of Hong Kong) and the independent financial adviser appointed to advise the Independent Board Committee and the Independent Shareholders in relation to the terms of the Subscription Agreement and transactions contemplated thereunder or incidental thereto;

“Independent Board Committee”	an independent committee of the Board, comprising all the independent non-executive Directors, namely, Messrs. David Tsoi, Lo Chi Kit and Tam Hang Chuen, established to give an opinion to the Independent Shareholders in relation to the terms of the Subscription Agreement and the transactions contemplated thereunder or incidental thereto;
“Independent Shareholders”	in respect of any matter proposed to be approved by the Shareholders, those Shareholders who do not have any material interests in such matter other than by virtue of their shareholding in the Company;
“Last Trading Day”	2 July 2009, being the last Trading Day in TSX before the release of this announcement;
“Mr. Kenny Chan”	Mr. Chan Wing Him, Kenny, the Chairman and the Chief Executive Officer of the Company and an executive Director;
“Norwest”	Norwest Corporation, a leading international energy industry consulting firm based in Calgary, Alberta, Canada which provides specialized technical services in project management, geology, CBM testing, reservoir analysis and drilling engineering for TWE. It has been working exclusively for TWE in the southern Junggar basin of Xinjiang, China since 2003;
“Petromin”	Petromin Resources Limited, a company incorporated in British Columbia, Canada and which shares are listed on TSX;
“PSC”	the production sharing contract dated 30 December 2005, which is shared as to 47% by TWE and 53% by CUCBM;
“Shareholders”	the holders of the ordinary share(s) of par value of HK\$0.0025 each in the capital of the Company from time to time;
“Stock Exchange”	The Stock Exchange of Hong Kong Limited;
“Subscription Agreement”	the subscription agreement dated 5 July 2009 entered into between Dragon Bounty and Petromin in relation to the subscription for the Debentures;

“substantial shareholder”	has the meaning ascribed to that expression in GEM Listing Rule 1.01;
“TWE”	TerraWest Energy Corp., a company incorporated in British Columbia, Canada, a non wholly-owned subsidiary of the Company;
“Trading Day”	the day on which the Common Shares can be freely traded on TSX;
“TSX”	TSX Venture Exchange;
“US”	the United States of America; and
%	per cent.

For the purpose of this announcement and for reference only, exchange rate of C\$1.00 to HK\$6.8475 is adopted.

By Order of the Board
Enviro Energy International Holdings Limited
Chan Wing Him Kenny
Chairman and Chief Executive Officer

Hong Kong, 8 July 2009

As at the date of this announcement, the Directors are:

Executive Directors
Mr. Chan Wing Him Kenny
Dr. Arthur Ross Gorrell

Independent non-executive Directors
Mr. David Tsoi
Mr. Lo Chi Kit
Mr. Tam Hang Chuen

This announcement, for which the Directors collectively and individually accept full responsibility, includes particulars given in compliance with the GEM Listing Rules for the purpose of giving information with regard to the Company. The Directors, having made all reasonable enquiries, confirm that, to the best of their knowledge and belief: (1) the information contained in this announcement is accurate and complete in all material respects and not misleading; (2) there are no other matters the omission of which would make any statement in this announcement misleading; and (3) all opinions expressed in this announcement have been arrived at after due and careful consideration and are founded on bases and assumptions that are fair and reasonable.

This announcement will remain on the website of GEM at www.hkgem.com on the “Latest Company Announcements” page for at least 7 days and the website of the Company at www.enviro-energy.com.hk.